

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 13/03/2009 05:00

<b>Wellbore Name</b>			
SNAPPER A26			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> International Sea Drilling LTD (ISDL)
<b>Primary Job Type</b> Mobilization Only		<b>Plan</b> Move Rig	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 609/08021.1.01		<b>Total Original AFE Amount</b> 16,315,448	<b>Total AFE Supplement Amount</b> 2,964,119
<b>Daily Cost Total</b> 265,678		<b>Cumulative Cost</b> 12,254,074	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2009 05:00		<b>Report End Date/Time</b> 13/03/2009 05:00	<b>Report Number</b> 45

### Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

### CBA Platform:

Continue pressure test BOP/choke manifold. Continue commissioning items. Take on barite. Reinstate Schlumberger wireline unit, spool and power pack. Pre-spud meeting with drilling crew. Perform BCFT, Accumulator Volume test and Closing & opening line test. Change out blind shear rams due to damaged top seals, pressure tested 300/5000psi. Unload, strap and layout drill pipe. Checked locks and tags on critical valves. Continue accumulator commissioning. Skid BOP to allow access to drilling risers. P test koomey lines to 3000 psi. P/U and M/U Cameron adaptor spool to compact housing.

RIG MOVE: 99% of total rig move complete.

Rig Up Phase: 94% of total rig up complete, 98% of general rig up activities complete, 100% of drill module rig up complete, 100% of rig up DSM complete, 100% of mast rig up complete, 92% of tie-ins complete, 100% of workboats rig up phase.

### Activity at Report Time

Pressure test BOP

### Next Activity

Continue layout and strap pipe

## Daily Operations: 24 HRS to 13/03/2009 06:00

<b>Wellbore Name</b>			
MARLIN A24			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Completion		<b>Plan</b> Run 4-1/2" CRA completion	
<b>Target Measured Depth (mWorking Elev)</b> 2,535.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 4,132,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 64,584		<b>Cumulative Cost</b> 284,726	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2009 06:00		<b>Report End Date/Time</b> 13/03/2009 06:00	<b>Report Number</b> 6

### Management Summary

Received first load of equipment from BBMT. First crew members arrived onboard. Deck chess and start unpacking equipment

### Activity at Report Time

Continue with rig up operations

### Next Activity

Cameron to make up new Tbg Spool adapter on main deck continue with rig up operations

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## Daily Operations: 24 HRS to 13/03/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W26			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug & Abandon - stage 2	
<b>Target Measured Depth (mWorking Elev)</b>		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80004827		<b>Total Original AFE Amount</b> 2,961,013	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 78,548		<b>Cumulative Cost</b> 2,377,238	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2009 06:00		<b>Report End Date/Time</b> 13/03/2009 06:00	<b>Report Number</b> 38
<b>Management Summary</b> Continue pressure testing choke manifold, rig up monkey board and service LKA with rig equipment. Skid the rig over well center, remove wellhead grating and install BOP cover plates. Continue on with pressure testing of safety valves and stand-pipe/Kelly hose. Connect test line to the W-26 tree cap and pressure test against the cement plug to 1000psi for 15 minutes.			
<b>Activity at Report Time</b> Pressure test the cement plug to 1000psi			
<b>Next Activity</b> Install 3.0" 2WC and remove wellhead			

## Daily Operations: 24 HRS to 13/03/2009 06:00

<b>Wellbore Name</b>			
BREAM B2			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Plug & Perf	
<b>Target Measured Depth (mWorking Elev)</b> 1,959.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/09000.1.01		<b>Total Original AFE Amount</b> 240,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 20,526		<b>Cumulative Cost</b> 43,247	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 12/03/2009 06:00		<b>Report End Date/Time</b> 13/03/2009 06:00	<b>Report Number</b> 2
<b>Management Summary</b> Travel to Bream B, continue pressure testing BOP's and setting up equipment, rig up on well and pressure test, Rih with dummy MPBT to ensure access for MPBT and perforating guns.			
<b>Activity at Report Time</b> SDFN			
<b>Next Activity</b> Perforate and set MPBT			